

**OCONEE COUNTY PROCUREMENT OFFICE
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WALHALLA, SC 29691**

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**ADDENDUM NO. 1
RFP 17-11
Financial Auditing Services
Bid Opening Date: May 17, 2018 at 2:00pm**

This Addendum #1 includes answers to the following question(s) and/or clarification(s) from Oconee County.
A signed copy of this Addendum #1 must also be returned with your proposal.

Question 1: What is acceptable timing to do interim work before year end, if interim work is considered necessary?

Answer 1: A preliminary trial balance can be made available in May, prior to fiscal year end, so that the auditor can set up their files. Other interim work can begin at any time after that as long as it does not require the "final" trial balance or detail account ledgers.

Question 2: When is the general ledger closed and year-end adjustments made such that you are ready for the auditors to start the final year end work?

Answer 2: The auditors usually can begin the final year end work by the end of September or first of October. However, we usually have more journal entries that the auditors have to post to their files after the year end work begins.

Question 3: How many adjustments were proposed by the auditors in the prior year?

Answer 3: Adjusting entries for FY16-17 totaled 79 of which 73 were provided by the County.

Question 4: What was the prior year audit fee?

Answer 4: The audit fee for the FY16-17 audit was \$52,000.

Question 5: What responsibility does the County take in preparing the MD&A, the notes and the financial statements?

Answer 5: The County prepares schedules and documents for the auditors to use to compile the financial statements and the notes. Once they have been compiled, the County uses these documents to prepare the MD&A. Then, the audit firm is responsible for verifying the accuracy of the information brought into the MD&A from the financial statements and notes.

Question 6: Are there any significant changes from the prior year that would have an impact on our proposal?

Answer 6: There are no significant changes from FY16-17.

Question 7: Do you expect any significant changes in Federal and State funding?

Answer 7: We do not expect any significant changes in Federal and State funding from FY16-17.

Question 8: Is there anything in particular that the County was not happy with regarding the prior auditors' performance?

Answer 8: The County was content with the previous auditor's performance.

Question 9: Have the findings and recommendations from the prior year been resolved?

Answer 9: Oconee County had no findings or recommendations.

Question 10: Can we please receive a copy of the prior year management letter or report to those charged with governance?

Answer 10: The County did not receive a management letter. Instead, all information for management was included in the Auditor's Discussion and Analysis.

Question 11: Can we please receive a copy of the prior year Auditor's Discussion and Analysis?

Answer 11: Yes, see attached.

END ADDENDUM NO. 1

Dated: April 23, 2018

Please acknowledge receipt of Addendum by signing and attaching to your proposal.

BY: _____ DATE: _____
(Contractor)

(Signature)

(Title of Signing Officer)

Oconee County, South Carolina



Auditor's Discussion & Analysis (AD&A)
Financial & Compliance Audit Results
June 30, 2017

Presented by:
David Irwin, CPA

**MAULDIN
& JENKINS**

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

PURPOSE OF ANNUAL AUDITOR'S DISCUSSION & ANALYSIS

- ◆ Engagement Team and Firm Information.

- ◆ Overview of:
 - Audit Opinion;
 - Financial Statements, Footnotes and Supplementary Information;
 - Compliance Reports;
 - Audit Scopes & Procedures.

- ◆ Required Communications under Government Auditing Standards.

- ◆ Accounting Recommendations and Related Matters.

- ◆ Other Items and Closing Thoughts

- ◆ Answer Questions.



Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

MAULDIN & JENKINS – GOVERNMENTAL PRACTICE

General Information:

- Founded in ~1920.
- Large regional firm serving the Southeastern United States.
- Offices located in Macon, Atlanta, Albany, Bradenton, Chattanooga, Columbia and Birmingham.
- Approximately 290 personnel are employed at Mauldin & Jenkins.

Governmental Sector:

- Largest specific industry niche served by Firm representing 25% of Firm practice.
- Serve more governmental entities in Southeast than any other certified public accounting firm, requiring over 80,000 hours of service on an annual basis.
- Approximately 100 professional staff persons with current governmental experience.
- In past three (3) years, have served approx. 400 governments in the Southeast, including:
 - ✓ 100 cities;
 - ✓ 45 counties; (7 counties in South Carolina)
 - ✓ 50 school systems and 35 charter schools;
 - ✓ 40 state entities;
 - ✓ 130 special purpose entities (housing, industrial development, health & welfare, other educational, retirement, libraries, etc.);
 - ✓ 100 water & sewer systems, 20 airport operations, 10 gas systems, 15 electrical utilities, & 10 transit services;
 - ✓ 105 governments awarded the GFOA's and, or ASBO's Financial Reporting Certificates.
- Experience performing forensic audit services and information technology consultations.
- Experience performing municipal bond debt issuance attestation services serving approx. 50 clients with over \$11 billion in aggregate publicly issued debt instruments.
- 10th highest level of Single Audits conducted in U.S.A. approximating \$8 billion annually.

Engagement team leaders on the audit engagement include:

- David Irwin, Engagement Partner – 14 years experience 100% serving governments
- Miller Edwards, Quality Control Reviewer – 32 years experience 100% serving governments
- Grant Davis, Manager – 6 years experience 100% serving governments

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

MAULDIN & JENKINS – ADDITIONAL INFORMATION

Other Industries & Services by Mauldin & Jenkins:

Each of Mauldin & Jenkins' offices provides a wide variety of services to a broad range of clientele. We have partners and managers who are responsible for specialized practice areas of auditing and accounting, taxes and management advisory services. Their purpose, as leaders in the particular practice area, is to establish policies with respect to technical matters in these specific areas and ensure that the quality of the Firm's practice is maintained.

Industries Served: Over the years our partners have developed expertise in certain industries representative of a cross section of the Southeastern economy, including:

- Governmental Entities (state entities, cities, counties, school systems, business type operations, libraries, and other special purpose entities)
- SEC Registrants
- Wholesale Distribution
- Agri-Businesses
- Manufacturing
- Professional Services
- Employee Benefit Plans
- Financial Institutions (community banks, savings & loans, thrifts, credit unions, mortgage companies, and finance companies)
- Non-Profit Organizations
- Retail Businesses
- Long-term Healthcare
- Construction & Development
- Individuals, Estates and Trusts
- Real Estate Management

Services Provided: This diversity of practice enables our personnel to experience a wide variety of business, accounting and tax situations. We provide the traditional and not-so-traditional services such as:

- Financial Audit / Review / Compilation
- Compliance Audits & Single Audits
- Agreed-Upon Procedures
- Forensic Audits
- Bond Issuance Services
- Performance Audits
- State Sales Tax Matters
- International Tax Matters
- Business & Strategic Planning
- Profitability Consulting
- Budgeting
- Buy-Sell Agreements & Business Valuation Issues
- Income Tax Planning & Preparation
- Multi-State Income Tax Issues
- Information Systems Consulting
- Cost Accounting Analysis
- Healthcare Cost Reimbursement
- Outsourced Billing Services
- Fixed Asset Inventories
- Succession & Exit Strategy Consulting
- Estate Planning
- Management Information Systems
- Employee Benefit Plan Administration
- Merger / Acquisition & Expansion Financing

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

INDEPENDENT AUDITOR'S REPORT

The independent auditor's report has specific significance to readers of the financial report.

Management's Responsibility for the Financial Statements

The financial statements are the responsibility of management.

Auditor's Responsibility

Our responsibility, as external auditors, is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. We planned and performed our audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

Opinions

We have issued an unmodified audit report (i.e., "clean opinions"). The respective financial statements are considered to present fairly the financial position and results of operations as of, and for the year ended June 30, 2017.

Other Matters

Certain required supplementary information and other information is included in the financial report, and as directed by relevant auditing standards, we have not expressed an opinion or provided any assurance on the respective information.

Other Reporting

Government Auditing Standards require auditors to issue a report on our consideration of internal control over financial reporting and on our tests of compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. We have issued such a report and reference to this report is included in the independent auditor's report.

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

REVIEW OF COMPREHENSIVE ANNUAL FINANCIAL REPORT (CAFR)

General Information about the CAFR

A Comprehensive Annual Financial Report (CAFR) goes beyond the normal financial reporting required by accounting principles generally accepted in the United States. A CAFR includes at a minimum the following elements/sections:

- **Introductory Section:** general information on the County's structure and the services it provides.
 - Letter of Transmittal
 - Organizational Chart
 - Directory of Officials
 - Certificate of Achievement for Excellence in Financial Reporting
- **Financial Section:** basic financial statements, footnotes and required supplementary information along with the auditor's report.
 - Independent Auditor's Report
 - Management Discussion & Analysis (MD&A)
 - Financial Statements and Footnotes
- **Statistical Section:** broad range of financial, demographic information useful in assessing the County's economic condition, and this information covers multiple years.
 - Financial Trends Information
 - Revenue Capacity Information
 - Debt Capacity Information
 - Operating Information

A CAFR goes far beyond the basic requirements of annual financial reporting, and the County should be commended for going beyond the minimum and providing such a report.

Recognition and Award

Once completed, the fiscal year 2016 CAFR was submitted to the Government Finance Officers Association (GFOA) for determination if the report would merit the GFOA's Certificate of Achievement for Excellence in Financial Reporting. We are happy to inform everyone that the GFOA did indeed review the CAFR and awarded the County with the sought after Certificate.

The GFOA Certificate has been made a part of the County's 2017 fiscal year CAFR, and is included in the Introductory Section.

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

OVERVIEW OF FINANCIAL STATEMENTS

The financial statements as presented to you today include the basic financial statements as well as Management's Discussion and Analysis as prepared by County management.

The County's basic financial statements include three components: (1) government-wide financial statements; (2) fund financial statements; and (3) notes to the financial statements.

The **government-wide financial statements** provide a broad overview of all of the County's funds. The *Statement of Net Position* presents information on all assets and liabilities of the County, with the difference between the two reported as net position. The *Statement of Activities* presents information showing how the County's net position changed during the most recent fiscal year. Revenues are categorized as program revenues or general revenues. Expenses are categorized by function.

The **fund financial statements** more closely resemble the financial statements as presented prior to the adoption of GASB Statement No. 34. All of the funds of the County can be divided into three categories: governmental funds, proprietary funds, and fiduciary funds.

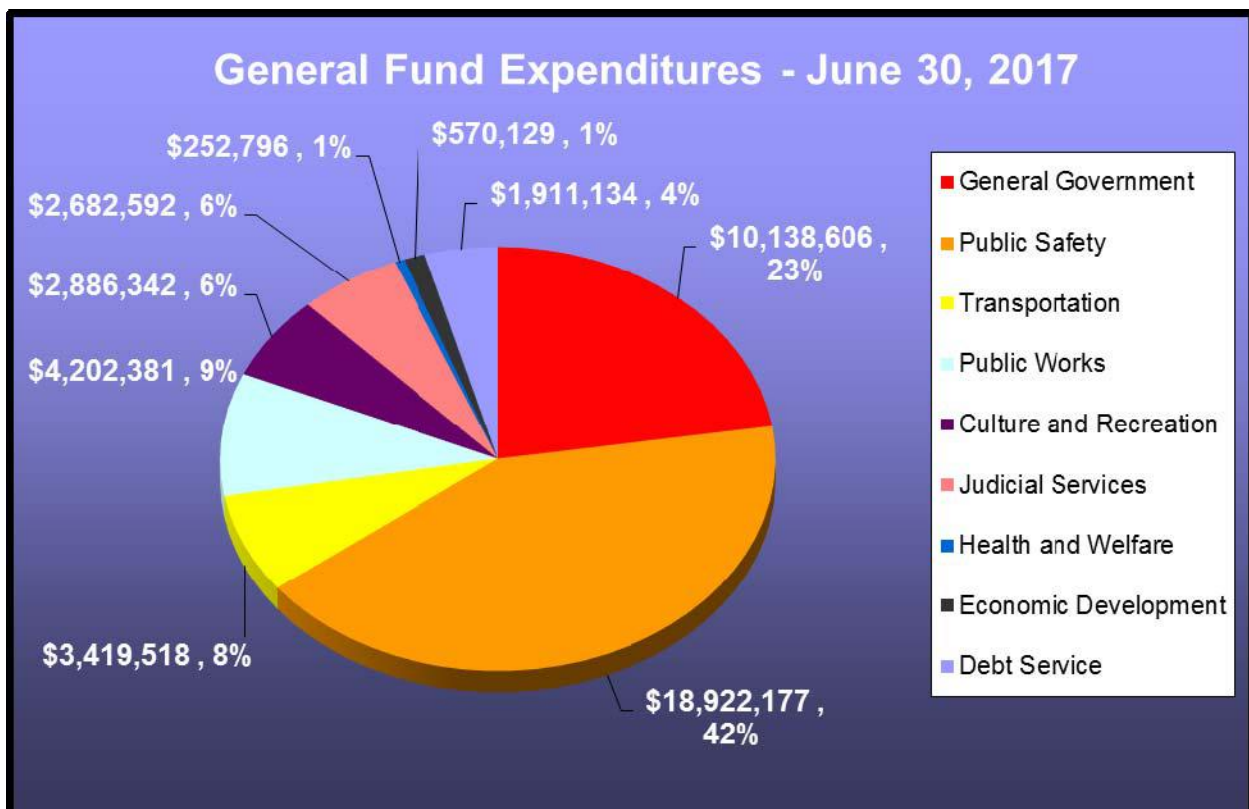
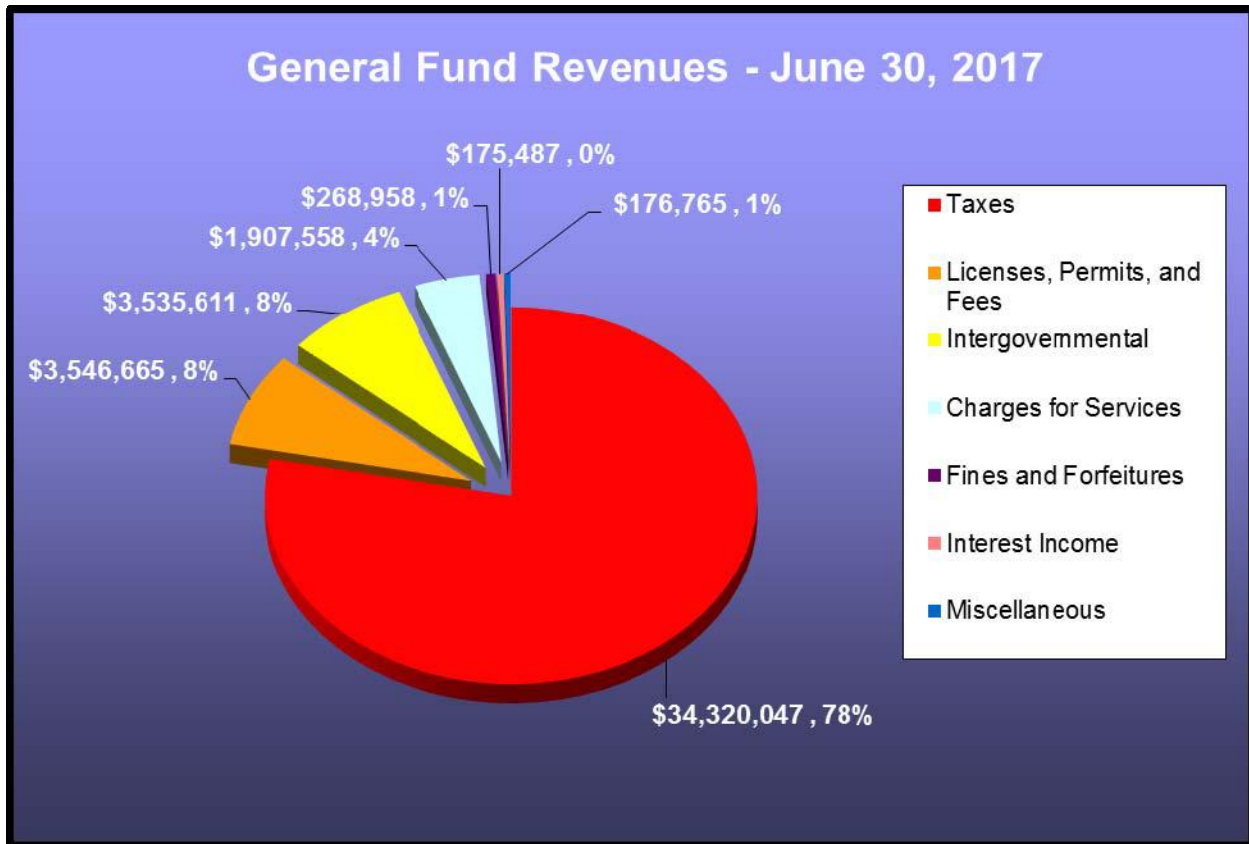
General Fund

Of primary interest to the County is the General Fund, which accounts for the majority of revenues received and funds expended in the operations of the County, including administration, judicial activities, public safety, public works, parks and recreation, and community service. The following charts present the sources of revenues and the expenditures of the General Fund for the fiscal year ended June 30, 2017:

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017



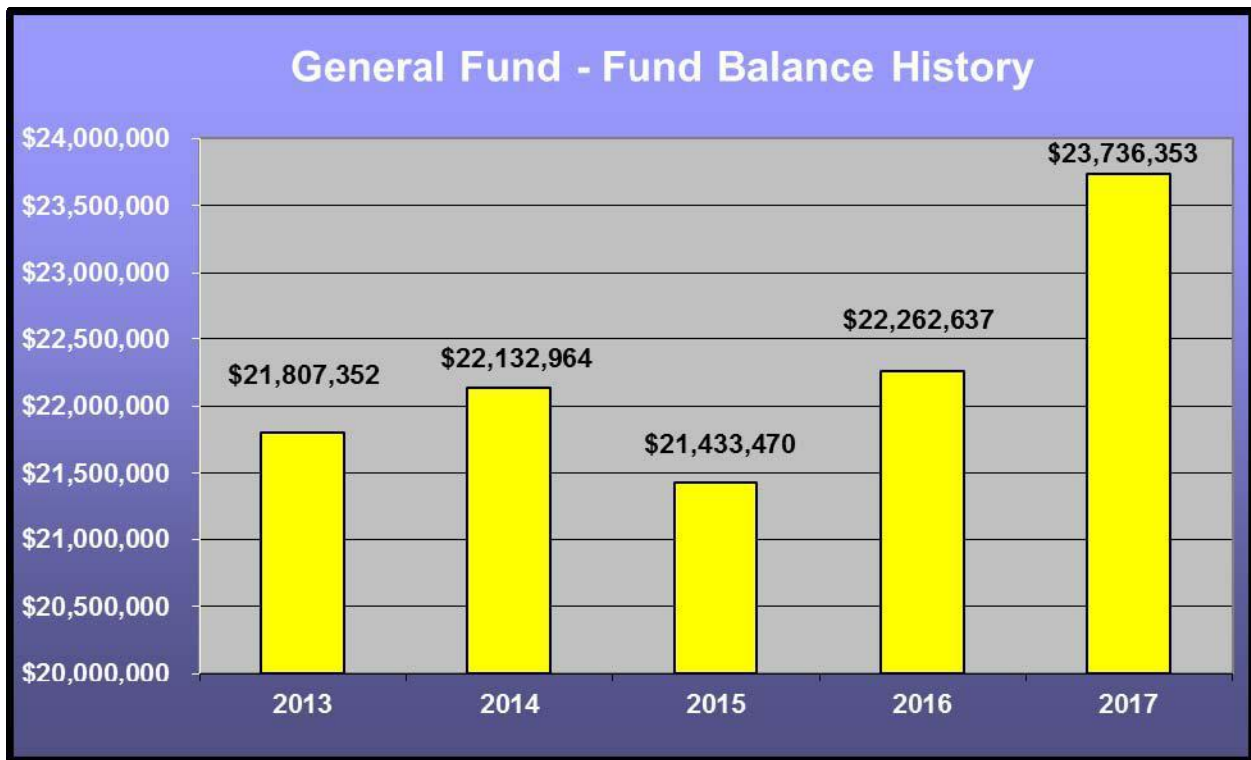
Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

Total fund balance of the General Fund at June 30, 2017, was a positive \$23,736,353. Fund balance does not necessarily equal cash on hand and available to spend. Fund balance is the difference between assets and liabilities, only a portion of which is cash available to be spent. While the General Fund has cash and cash equivalents on hand at June 30, 2017, of \$5,707,527, the General Fund also has \$2,967,828 in current liabilities due to outside parties and employees. The County's General Fund also has at June 30, 2017, deferred inflows of resources totaling approximately \$1.1 million in unavailable revenues. Additionally, the General Fund incurs expenditures of approximately \$3.7 million per month.

The following is a history of the total ending fund balance of the General Fund over the past five (5) years:



Other Governmental Funds

The County also maintains twelve (12) special revenue funds (Emergency Services Protection District, Sheriff's Victim Assistance, Miscellaneous Special Revenue, Solicitor's Victim Assistance, 911, State Accommodations Tax, Local Accommodations Tax, Library State Aid, Tri County Tech, Duke Energy Grant, Road Maintenance, and DSS Title IV Child Support Funds), three (3) capital projects funds (Capital Projects, Economic Development and Bridge and Culvert Capital Projects Funds) and a debt service fund. These funds account for revenues derived from specific sources which are legally restricted to finance particular functions or activities.

Oconee County, South Carolina

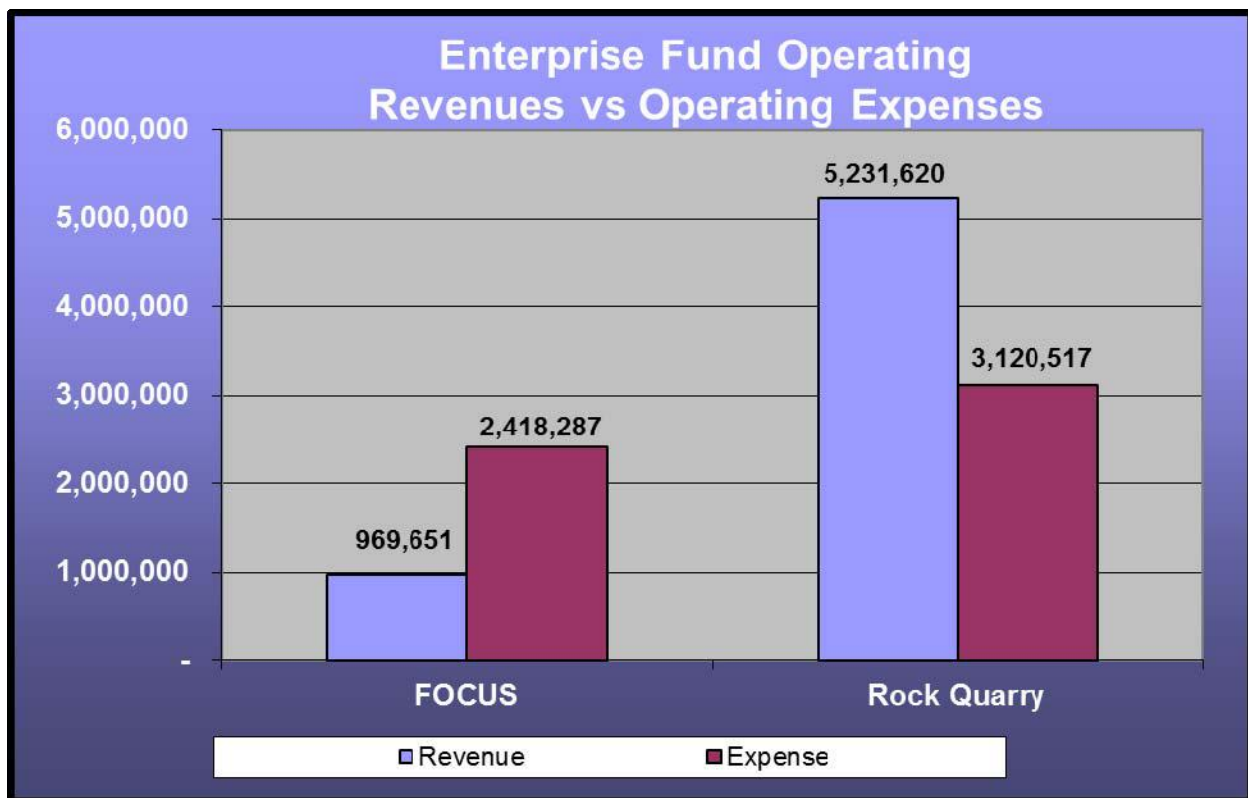
Auditor's Discussion & Analysis (AD&A)

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Enterprise Funds

The County maintains two enterprise funds which are used to account for operations in a manner similar to private business enterprises – where the intent is that the costs of providing the goods or services to the general public on a continuing basis be financed or recovered primarily through user charges. These include the FOCUS Fund and the Rock Quarry Fund.

The County's Rock Quarry enterprise fund generated revenues sufficient to cover the costs of operations while the County's FOCUS enterprise fund reported an operating loss for the year ended June 30, 2017 as reflected in the following graph.



Fiduciary Funds

The County maintains the following agency funds – School District of Oconee County (SDOC) General Fund, SDOC Debt Retirement, Fireman's Insurance and Inspection, Municipal Tax, Keowee Key Fire District, Delinquent Tax, Sheriff's Office, Clerk of Court, Family Court, Magistrate Funds, Probate Court, Solicitor's Worthless Check Program, Retiree Health Reimbursement, Employee Health Flexible Spending, Pickens County, and Community Development – which are used to account for the collection and disbursement of funds by the County on behalf of other governments and individuals.

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

COMPLIANCE REPORTS

Last, but not least, two (2) reports on compliance and internal controls are included.

The first report is based on our tests of the County's internal controls and compliance with laws, regulations, etc. The report is not intended to provide an opinion, but to provide a form of negative assurance as to the County's internal controls and compliance with applicable rules and regulations. This report and the procedures performed are required by *Government Auditing Standards* as issued by the U. S. Government Accountability Office (GAO).

The second report is based on our tests of the County's internal controls and compliance with laws, regulations, etc. relative to the federal award expenditures reported for the fiscal year ended as required by the Single Audit Act and the audit requirements of Title 2 U.S. *Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance). In this report we do provide an opinion on compliance that could have a direct and material effect on the County's major federal program for the respective year ended.

REQUIRED COMMUNICATIONS

The Auditor's Responsibility Under *Government Auditing Standards* and Auditing Standards Generally Accepted in the United States of America

Our audit of the financial statements of Oconee County, South Carolina (the "County") for the year ended June 30, 2017 was conducted in accordance with auditing standards generally accepted in the United States of America and *Government Auditing Standards* issued by the Comptroller General of the United States. Those standards require we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement, whether caused by error, fraudulent financial reporting or misappropriation of assets. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. Accordingly, the audit was designed to obtain reasonable, rather than absolute, assurance about the financial statements. We believe our audit accomplishes that objective.

In accordance with *Government Auditing Standards*, we have also performed tests of controls and compliance with laws and regulations that contribute to the evidence supporting our opinion on the financial statements. However, they do not provide a basis for opining on the County's internal control or compliance with laws and regulations.

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

Accounting Policies

Management has the ultimate responsibility for the appropriateness of the accounting policies used by the County. There are several new accounting standards which will be required to be implemented in the coming years. These are discussed later in this document.

In considering the qualitative aspects of the County's accounting policies, we did not identify any significant or unusual transactions or significant accounting policies in controversial or emerging areas for which there is a lack of authoritative guidance or consensus. The County's policies relative to the timing of recording of transactions are consistent with GAAP and typical government organizations.

Management Judgments and Accounting Estimates

Accounting estimates are an integral part of the preparation of financial statements and are based upon management's current judgment. The process used by management encompasses their knowledge and experience about past and current events and certain assumptions about future events. Management has informed us they used all the relevant facts available to them at the time to make the best judgments about accounting estimates and we considered this information in the scope of our audit. We considered this information and the qualitative aspects of management's calculations in evaluating the County's significant accounting policies. Estimates significant to the financial statements include such items the estimated lives of depreciable assets, and the estimated allowance for uncollectible accounts.

Financial Statement Disclosures

The footnote disclosures to the financial statements are also an integral part of the financial statements. The process used by management to accumulate the information included in the disclosures was the same process used in accumulating the financial statements, and the accounting policies described above are included in those disclosures. The overall neutrality, consistency, and clarity of the disclosures was considered as part our audit and in forming our opinion on the financial statements.

Significant Difficulties Encountered in Performing the Audit

We encountered no difficulties in dealing with management relating to the performance of the audit.

Disagreements with Management

We encountered no disagreements with management over the application of significant accounting principles, the basis for management's judgments on significant matters, the scope of the audit or significant disclosures to be included in the financial statements.

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

Representation from Management

We requested written representations from management relating to the accuracy of information included in the financial statements and the completeness and accuracy of various information requested by us, during the audit. Management provided those written representations without a problem.

Management's Consultations with Other Accountants

We are not aware of any consultations management had with other accountants about accounting or auditing matters.

Significant Issues Discussed with Management

There were no significant issues discussed with management related to business conditions, plans, or strategies that may have affected the risk of material misstatement of the financial statements. We are not aware of any consultations management had with us or other accountants about accounting or auditing matters. No major issues were discussed with management prior to our retention to perform the aforementioned audit.

Audit Adjustments

During our audit of the County's basic financial statements as of and for the year ended June 30, 2017, there were several adjustments proposed to the funds of the County. All adjustments have been discussed with management and posted by management, and are available for our presentation to you.

Uncorrected Misstatements

We had no passed adjustments.

Other Information in Documents Containing Audited Financial Statements

We are not aware of any other documents that contain the audited basic financial statements. If such documents were to be published, we would have a responsibility to determine that such financial information was not materially inconsistent with the audited statements of the County.

Independence

We are independent of the County, and all related organizations, in accordance with auditing standards promulgated by the American Institute of Public Accountants and *Government Auditing Standards*, issued by the Comptroller General of the United States.

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

ACCOUNTING RELATED MATTERS

Other Matters for Communication to the Board and Management

During our audit of the financial statements as of and for the year ended June 30, 2017, we noted other matters which we wish to communicate to you in an effort to keep the County abreast of accounting matters that could present challenges in financial reporting in future periods.

1) New Governmental Accounting Standards Board (GASB) Pronouncements



As has been the case for the past 10 years, GASB has issued several other new pronouncements which will be effective in future years. The following is a brief summary of the new standards:

- a) **Statement No. 74, *Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans*** was issued in June of 2015, and is effective for financial statements for periods beginning after June 15, 2016 resulting in the County's fiscal year ending June 30, 2017. This statement could easily be described as the GASB No. 67 for postemployment benefit plans due to the fact that it will closely follow the provisions of GASB No. 67 for pension plans.

The objective of this statement is to improve the usefulness of information about postemployment benefits other than pensions (other postemployment benefits or OPEB) included in the general purpose external financial reports of state and local governmental OPEB plans for making decisions and assessing accountability. This statement results from a comprehensive review of the effectiveness of existing standards of accounting and financial reporting for all postemployment benefits (pensions and OPEB) with regard to providing decision-useful information, supporting assessments of accountability and inter-period equity, and creating additional transparency.

This statement replaces Statements No. 43, *Financial Reporting for Post-employment Benefit Plans Other Than Pension Plans*, as amended, and No. 57, *OPEB Measurements by Agent Employers and Agent Multiple-Employer Plans*. It also includes requirements for defined contribution OPEB plans that replace the requirements for those OPEB plans in Statement No. 25, *Financial Reporting for Defined Benefit Pension Plans and Note Disclosures for Defined Contribution Plans*, as amended, Statement No. 43, and Statement No. 50, *Pension Disclosures*.

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

The scope of this statement includes OPEB plans (defined benefit and defined contribution) administered through trusts that meet the following criteria:

- Contributions from employers and non-employer contributing entities to the OPEB plan and earnings on those contributions are irrevocable;
- OPEB plan assets are dedicated to providing OPEB to plan members in accordance with the benefit terms;
- OPEB plan assets are legally protected from the creditors of employers, non-employer contributing entities, and the OPEB plan administrator. If the plan is a defined benefit OPEB plan, plan assets also are legally protected from creditors of the plan members.

The requirements of this statement will improve financial reporting primarily through enhanced note disclosures and schedules of required supplementary information that will be presented by OPEB plans that are administered through trusts that meet the specified criteria. The new information will enhance the decision-usefulness of the financial reports of those OPEB plans, their value for assessing accountability, and their transparency by providing information about measures of net OPEB liabilities and explanations of how and why those liabilities changed from year to year.

The net OPEB liability information, including ratios, will offer an up-to-date indication of the extent to which the total OPEB liability is covered by the fiduciary net position of the OPEB plan. The comparability of the reported information for similar types of OPEB plans will be improved by the changes related to the attribution method used to determine the total OPEB liability.

The contribution schedule will provide measures to evaluate decisions related to the assessment of contribution rates in comparison with actuarially determined rates, if such rates are determined. In addition, new information about rates of return on OPEB plan investments will inform financial report users about the effects of market conditions on the OPEB plan's assets over time and provide information for users to assess the relative success of the OPEB plan's investment strategy and the relative contribution that investment earnings provide to the OPEB plan's ability to pay benefits to plan members when they come due.

- b) Statement No. 75, *Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions*** was issued in June of 2015, and is effective for financial statements for periods beginning after June 15, 2017 resulting in the County's fiscal year ending June 30, 2018. This statement could easily be described as the GASB No. 68 for postemployment benefit plans due to the fact that it will closely follow the provisions of GASB No. 68 for pension plans.

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

The primary objective of this statement is to improve accounting and financial reporting by state and local governments for postemployment benefits other than pensions (other postemployment benefits or OPEB). It also improves information provided by state and local governmental employers about financial support for OPEB that is provided by other entities. This statement results from a comprehensive review of the effectiveness of existing standards of accounting and financial reporting for all postemployment benefits (pensions and OPEB) with regard to providing decision-useful information, supporting assessments of accountability and inter-period equity, and creating additional transparency.

This statement replaces the requirements of Statements No. 45, *Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions*, as amended, and No. 57, *OPEB Measurements by Agent Employers and Agent Multiple-Employer Plans*, for OPEB. Statement No. 74, *Financial Reporting for Postemployment Benefit Plans Other Than Pension Plans*, establishes new accounting and financial reporting requirements for OPEB plans.

The scope of this statement addresses accounting and financial reporting for OPEB that is provided to the employees of state and local governmental employers. This statement establishes standards for recognizing and measuring liabilities, deferred outflows of resources, deferred inflows of resources, and expense/expenditures. For defined benefit OPEB, this statement identifies the methods and assumptions that are required to be used to project benefit payments, discount projected benefit payments to their actuarial present value, and attribute that present value to periods of employee service. Note disclosure and required supplementary information requirements about defined benefit OPEB also are addressed.

In addition, this statement details the recognition and disclosure requirements for employers with payables to defined benefit OPEB plans that are administered through trusts that meet the specified criteria and for employers whose employees are provided with defined contribution OPEB. This statement also addresses certain circumstances in which a non-employer entity provides financial support for OPEB of employees of another entity.

In this statement, distinctions are made regarding the particular requirements depending upon whether the OPEB plans through which the benefits are provided are administered through trusts that meet the following criteria:

- Contributions from employers and non-employer contributing entities to the OPEB plan and earnings on those contributions are irrevocable;
- OPEB plan assets are dedicated to providing OPEB to plan members in accordance with the benefit terms;

Oconee County, South Carolina

Auditor's Discussion & Analysis (AD&A)

June 30, 2017

- OPEB plan assets are legally protected from the creditors of employers, non-employer contributing entities, the OPEB plan administrator, and the plan members.

The requirements of this statement will improve the decision-usefulness of information in employer and governmental non-employer contributing entity financial reports and will enhance its value for assessing accountability and inter-period equity by requiring recognition of the entire OPEB liability and a more comprehensive measure of OPEB expense. Decision-usefulness and accountability also will be enhanced through new note disclosures and required supplementary information.

- c) **Statement No. 81, *Irrevocable Split-Interest Agreements*** was issued in March of 2016, and is effective for financial statements for periods beginning after December 15, 2016 resulting in the County's fiscal year ending June 30, 2018.

Irrevocable split-interest agreements (which are prevalent at colleges and universities) whereby split-interest agreements in which an asset is given to a government in trust. During stated term of the trust the income generated by the trust goes to the donor and when the trust ends then the assets become the governments. We do not expect this pronouncement to affect the financial reporting of the City.

- d) **Statement No. 82, *Pension Plans*** was issued in April 2016, and is effective for the first reporting period in which the County's pension plan's measurement date is on or after June 15, 2017. No real significant matters noted in this standard which addresses:

- Presentation of payroll-related measures in the Required Supplementary Information of the annual audited financial report. Covered payroll is defined as the payroll on which contributions are based;
- Selection of actuarial assumptions. Any deviation from guidance of Actuarial Standards Board is not in conformity with GASB No. 67 & 68;
- Classification of payments made by employers to satisfy contribution requirements:
 - Payments made by employer to satisfy contribution requirements that are identified as plan member contributions should be classified as "plan member contributions" for GASB No. 67, and as "employee contributions" for GASB No. 68; and,
 - Expense to be classified as other compensation elements.

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Auditor's Discussion & Analysis (AD&A)

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- e) **Statement No. 83, *Certain Asset Retirement Obligations*** was issued in November 2016, and is effective for the first reporting period beginning after June 15, 2018. An asset retirement obligation (ARO) is a legally enforceable liability associated with the retirement of a tangible capital asset. This statement establishes the criteria for determining the timing and pattern of recognition of a liability and a corresponding deferred outflow of resources for ARO's. Timing could be based on the occurrence of external laws, regulations, contracts or court judgments. Examples include the closure of a nuclear reactor or a sewage treatment facility. This statement addresses the financial reporting and accounting as well as the respective disclosures relative to ARO's.
- f) **Statement No. 84, *Fiduciary Activities*** was issued in January 2017 and is effective for the first reporting period beginning after December 15, 2018. This statement establishes criteria for identifying fiduciary activities with a focus on: 1) whether a government is controlling the assets of the fiduciary activity; and, 2) the beneficiaries with whom a fiduciary relationship exists.

Further, this statement describes four (4) fiduciary funds that should be reported, if applicable: 1) pension and other employee benefit trust funds; 2) investment trust funds; 3) private-purpose trust funds; and, 4) custodial funds. Custodial funds generally should report fiduciary activities that are not held in a trust or equivalent arrangement that meets specific criteria.

- g) **Statement No. 85, *Omnibus 2017*** was issued in March 2017 and is effective for the first reporting period beginning after June 15, 2017. This Statement addresses a variety of topics including issues related to:
- Component Units - blending a component unit in circumstances in which the primary government is a business-type activity that reports in a single column for financial statement presentation;
 - Goodwill - reporting amounts previously reported as goodwill and "negative" goodwill;
 - Real Estate - classifying real estate held by insurance entities;
 - Fair Value Measurement and Application - measuring certain money market investments and participating interest earning investment contracts at amortized cost;
 - Postemployment benefits (pensions and other postemployment benefits [OPEB]):
 - Timing of the measurement of pension or OPEB liabilities and expenditures recognized in financial statements prepared using the current financial resources measurement focus;

Oconee County, South Carolina

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- Recognizing on-behalf payments for pensions or OPEB in employer financial statements;
- Presenting payroll-related measures in required supplementary information for purposes of reporting by OPEB plans and employers that provide OPEB;
- Classifying employer-paid member contributions for OPEB;
- Simplifying certain aspects of the alternative measurement method for OPEB; and,
- Accounting and financial reporting for OPEB provided through certain multiple-employer defined benefit OPEB plans.

h) Statement No. 86, *Certain Debt Extinguishment Issues* was issued in May 2017 and is effective for the first reporting period beginning after June 15, 2017. The primary objective of this Statement is to improve consistency in accounting and financial reporting for in-substance defeasance of debt by providing guidance for transactions in which cash and other monetary assets acquired with only existing resources (resources other than the proceeds of refunding debt) are placed into an irrevocable trust for the sole purpose of extinguishing debt. This Statement also addresses prepaid insurance on debt that is extinguished and the notes to financial statements for debt that is in-substance defeased.

i) Statement No. 87, *Leases* was issued in June 2017 and is effective for the first reporting period beginning after December 15, 2019. This Statement increases the usefulness of governments' financial statements by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the principle that a lease is the financing of the right to use an underlying asset.

Under this Statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities.

Definition of a Lease: A lease is defined as a contract that conveys control of the right to use another entity's nonfinancial asset (the underlying asset) as specified in the contract for a period of time in an exchange or exchange-like transaction. Examples of nonfinancial assets include buildings, land, vehicles, and equipment. Any contract that meets this definition should be accounted for under the leases guidance, unless specifically excluded in this Statement.

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Lease Term: The lease term is defined as the period during which a lessee has a non-cancelable right to use an underlying asset, plus the following periods, if applicable:

- Periods covered by a lessee's option to extend the lease if it is reasonably certain, based on all relevant factors, that the lessee will exercise that option;
- Periods covered by a lessee's option to terminate the lease if it is reasonably certain, based on all relevant factors, that the lessee will not exercise that option;
- Periods covered by a lessor's option to extend the lease if it is reasonably certain, based on all relevant factors, that the lessor will exercise that option;
- Periods covered by a lessor's option to terminate the lease if it is reasonably certain, based on all relevant factors, that the lessor will not exercise that option.

A fiscal funding or cancellation clause should affect the lease term only when it is reasonably certain that the clause will be exercised. Lessees and lessors should reassess the lease term only if one or more of the following occur:

- The lessee or lessor elects to exercise an option even though it was previously determined that it was reasonably certain that the lessee or lessor would not exercise that option;
- The lessee or lessor elects not to exercise an option even though it was previously determined that it was reasonably certain that the lessee or lessor would exercise that option;
- An event specified in the lease contract that requires an extension or termination of the lease takes place.

Short-Term Leases: A short-term lease is defined as a lease that, at the commencement of the lease term, has a maximum possible term under the lease contract of 12 months (or less), including any options to extend, regardless of their probability of being exercised. Lessees and lessors should recognize short-term lease payments as outflows of resources or inflows of resources, respectively, based on the payment provisions of the lease contract.

Lessee Accounting: A lessee should recognize a lease liability and a lease asset at the commencement of the lease term, unless the lease is a short-term lease or it transfers ownership of the underlying asset. The lease liability should be measured at the present value of payments expected to be made during the lease term (less any lease incentives). The lease asset should be measured at the amount of the initial measurement of the lease liability, plus any payments made to the lessor at or before the commencement of the lease term and certain direct costs.

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A lessee should reduce the lease liability as payments are made and recognize an outflow of resources (for example, expense) for interest on the liability. The lessee should amortize the lease asset in a systematic and rational manner over the shorter of the lease term or the useful life of the underlying asset. The notes to financial statements should include a description of leasing arrangements, the amount of lease assets recognized, and a schedule of future lease payments to be made.

Lesser Accounting: A lessor should recognize a lease receivable and a deferred inflow of resources at the commencement of the lease term, with certain exceptions for leases of assets held as investments, certain regulated leases, short-term leases, and leases that transfer ownership of the underlying asset. A lessor should not derecognize the asset underlying the lease. The lease receivable should be measured at the present value of lease payments expected to be received during the lease term. The deferred inflow of resources should be measured at the value of the lease receivable plus any payments received at or before the commencement of the lease term that relate to future periods.

A lessor should recognize interest revenue on the lease receivable and an inflow of resources (for example, revenue) from the deferred inflows of resources in a systematic and rational manner over the term of the lease. The notes to financial statements should include a description of leasing arrangements and the total amount of inflows of resources recognized from leases.

Contracts with Multiple Components and Contract Combinations: Generally, a government should account for the lease and non-lease components of a lease as separate contracts. If a lease involves multiple underlying assets, lessees and lessors in certain cases should account for each underlying asset as a separate lease contract. To allocate the contract price to different components, lessees and lessors should use contract prices for individual components as long as they do not appear to be unreasonable based on professional judgment, or use professional judgment to determine their best estimate if there are no stated prices or if stated prices appear to be unreasonable. If determining a best estimate is not practicable, multiple components in a lease contract should be accounted for as a single lease unit. Contracts that are entered into at or near the same time with the same counterparty and that meet certain criteria should be considered part of the same lease contract and should be evaluated in accordance with the guidance for contracts with multiple components.

Lease Modifications and Terminations: An amendment to a lease contract should be considered a lease modification, unless the lessee's right to use the underlying asset decreases, in which case it would be a partial or full lease termination. A lease termination should be accounted for by reducing the carrying values of the lease liability and lease asset by a lessee, or the lease receivable and deferred inflows of resources by the lessor, with any difference being recognized as a gain or loss. A lease modification

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that does not qualify as a separate lease should be accounted for by re-measuring the lease liability and adjusting the related lease asset by a lessee and re-measuring the lease receivable and adjusting the related deferred inflows of resources by a lessor.

Subleases and Leaseback Transactions: Subleases should be treated as transactions separate from the original lease. The original lessee that becomes the lessor in a sublease should account for the original lease and the sublease as separate transactions, as a lessee and lessor, respectively.

A transaction qualifies for sale-leaseback accounting only if it includes a sale. Otherwise, it is a borrowing. The sale and lease portions of a transaction should be accounted for as separate sale and lease transactions, except that any difference between the carrying value of the capital asset that was sold and the net proceeds from the sale should be reported as a deferred inflow of resources or a deferred outflow of resources and recognized over the term of the lease.

A lease-leaseback transaction should be accounted for as a net transaction. The gross amounts of each portion of the transaction should be disclosed.

j) Other Pending or Current GASB Projects. As noted by the numerous pronouncements issued by GASB over the past decade, the GASB continues to research various projects of interest to governmental units. Subjects of note include:

- **Re-Examination of the Financial Reporting Model.** GASB has added this project to its technical agenda to make improvements to the existing financial reporting model (established via GASB 34). Improvements are meant to enhance the effectiveness of the model in providing information for decision-making and assessing a government's accountability. GASB anticipates issuing an initial due process document on this project by the end of 2017.
- **Conceptual Framework** is a constant matter being looked at by GASB. Current measurement focus statements (for governmental funds) to change to near-term financial resources measurement. May dictate a period (such as 60 days) for revenue and expenditure recognition. May expense thing such as supplies and prepaid assets at acquisition. Will look into which balances (at all statement levels) are measured at acquisition and which need to be re-measured at year-end. Project placed on hold for now.
- **Economic Condition Reporting** is another long-term matter being looked into by GASB. Includes presentation of information on fiscal sustainability (including projections). Tabled for now pending resolution to issues raised on GASBs scope.

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FREE QUARTERLY CONTINUING EDUCATION AND NEWSLETTERS FOR GOVERNMENTAL CLIENTS

Free Continuing Education. We provide free continuing education (quarterly is the goal and objective) for all of our governmental clients. Each quarter we pick a couple of significant topics tailored to be of interest to governmental entities. In an effort to accommodate our entire governmental client base, we offer the sessions several times per quarter at a variety of client provided locations resulting in greater networking among our governmental clients. We normally see approximately 100 people per quarter. We obtain the input and services of experienced outside speakers along with providing the instruction utilizing our in-house professionals. We hope County staff and officials have been able to participate in this opportunity, and that it has been beneficial to you. Examples of subjects addressed in the past few quarters include:

- Accounting for Debt Issuances
- American Recovery & Reinvestment Act (ARRA) Updates
- Best Budgeting Practices, Policies and Processes
- CAFR Preparation (several times including a two (2) day hands-on course)
- Capital Asset Accounting Processes and Controls
- Collateralization of Deposits and Investments
- Evaluating Financial and Non-Financial Health of a Local Government
- GASB No. 51, Intangible Assets
- GASB No. 54, Governmental Fund Balance (subject addressed twice)
- GASB No. 60, Service Concession Arrangements (webcast)
- GASB No. 61, the Financial Reporting Entity (webcast)
- GASB No.'s 63 & 65, Deferred Inflows and Outflows (webcast)
- GASB No.'s 67 & 68, New Pension Stds. (presented several occasions)
- GASB No. 72, Fair Value Measurement and Application
- GASB No.'s 74 & 75, OPEB
- GASB No. 77, Tax Abatement Disclosures
- GASB Updates (ongoing and several sessions)
- Grant Accounting Processes and Controls
- Information Technology Risk Management
- Internal Controls Over Accounts Payable, Payroll and Cash Disbursements
- Internal Controls Over Receivables & the Revenue Cycle
- Internal Revenue Service (IRS) Issues, Primarily Payroll Matters
- Legal Considerations for Debt Issuances & Disclosure Requirements
- Policies and Procedures Manuals
- Segregation of Duties
- Single Audits for Auditees the Uniform Guidance for New Single Audits
- SPLOST Accounting, Reporting & Compliance

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Governmental Newsletters. We periodically produce newsletters tailored to meet the needs of governments. The newsletters have addressed a variety of subjects and are intended to be timely in their subject matter. The newsletters are authored by Mauldin & Jenkins partners and managers, and are not purchased from an outside agency. The newsletters are intended to keep you informed of current developments in the government finance environment.

Communication. In an effort to better communicate our free continuing education plans and newsletters, please email Paige Vercoe at pvercoe@micpa.com (send corresponding copy to medwards@micpa.com), and provide to her individual names, mailing addresses, email addresses and phone numbers of anyone you wish to participate and be included in our database.

CLOSING

If you have any questions regarding any comments set forth in this memorandum, we will be pleased to discuss it with you at your convenience.

This information is intended solely for the use of the County's management, and others within the County's organization and is not intended to be and should not be used by anyone other than these specified parties.

We appreciate the opportunity to serve the Oconee County, South Carolina and look forward to serving the County in the future. Thank you.



Appendix A

Adjusting Journal Entries

Client: 0209158 - Oconee County, South Carolina
 Engagement: 0209158 - Oconee County, South Carolina
 Period Ending: 6/30/2017
 Adjusting Journal Entry Report

Account	Description	W/P Ref	Debit	Credit
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General Fund

Adjusting Journal Entries JE # 1		PBC		
To reclass expenditures per client.				
010-001-00010-71001	TD Bank - Admin. Bank Acct.		7,150.14	
010-104-30024-00000	Maintenance on Equipment			440.00
010-104-30024-00000	Maintenance on Equipment			6,710.14
Total			<u>7,150.14</u>	<u>7,150.14</u>

Adjusting Journal Entries JE # 2		PBC		
To record 4t Quarter AR/Rev per client				
010-001-00020-71108	Accounts Receivable		76,016.54	
010-001-00020-71125	Due From Other Governments		703,410.31	
010-080-00170-07190	OFS - Insurance Recovery Proceeds			22,009.00
010-080-00805-10312	LP A1 Cable TV Franc Tax			34,827.45
010-080-00805-10320	MO Rent Agriculture Bldg			650.00
010-080-00805-10400	LP Sheriff Civil Fees			390.00
010-080-00805-10401	MO Miscellaneous Sheriff			84.79
010-080-00805-10900	CS Hanger Rent			470.00
010-081-00810-14904	IG Impact for Tire Fees			8,976.86
010-081-00810-20005	IG Aid to Subdivision			693,783.45
010-709-30041-00000	Telecommunications			235.30
010-718-33022-00000	Maintenance Buildings/Grounds			18,000.00
Total			<u>779,426.85</u>	<u>779,426.85</u>

Adjusting Journal Entries JE # 3		PBC Entry		
To adjust for penalty that should have been paid out of the revenue account.				
010-080-00805-14100	LP Register of Deeds		1,689.09	
010-001-00060-73326	Due to SCDOR-Documentary Stamps			1,689.09
Total			<u>1,689.09</u>	<u>1,689.09</u>

Adjusting Journal Entries JE # 4		PBC		
To reclass expenses per client.				
010-080-00170-07190	OFS - Insurance Recovery Proceeds		414,417.41	
010-107-30024-00000	Maintenance on Equipment		39.63	
010-107-40032-00000	Operational		18.36	
010-001-00090-73928	PAI Health Plan Withholding			414,417.41
010-102-30024-00000	Maintenance on Equipment			39.63
010-102-40032-00000	Operational			18.36
Total			<u>414,475.40</u>	<u>414,475.40</u>

Adjusting Journal Entries JE # 5		PBC		
To allocate healthcare expense across funds per client.				
010-001-00090-73928	PAI Health Plan Withholding		414,417.41	
010-001-00010-71001	TD Bank - Admin. Bank Acct.			21,888.26
010-101-20016-00000	Health Insurance			81,853.18
010-103-20016-00000	Health Insurance			889.71
010-104-20016-00000	Health Insurance			18,683.88
010-106-20016-00000	Health Insurance			36,478.05
010-107-20016-00000	Health Insurance			17,794.17

010-110-20016-00000	Health Insurance	5,338.25
010-202-20016-00000	Health Insurance	4,448.54
010-203-20016-00000	Health Insurance	3,558.83
010-204-20016-00000	Health Insurance	4,448.54
010-205-20016-00000	Health Insurance	2,669.13
010-206-20016-00000	Health Insurance	16,014.75
010-301-20016-00000	Health Insurance	15,125.04
010-302-20016-00000	Health Insurance	5,338.25
010-305-20016-00000	Health Insurance	2,669.13
010-306-20016-00000	Health Insurance	5,338.25
010-404-20016-00000	Health Insurance	2,669.13
010-501-20016-00000	Health Insurance	8,007.38
010-502-20016-00000	Health Insurance	5,338.25
010-504-20016-00000	Health Insurance	8,007.38
010-509-20016-00000	Health Insurance	8,007.38
010-601-20016-00000	Health Insurance	33,067.48
010-702-20016-00000	Health Insurance	9,045.35
010-704-20016-00000	Health Insurance	3,558.83
010-706-20016-00000	Health Insurance	889.71
010-707-20016-00000	Health Insurance	3,558.83
010-708-20016-00000	Health Insurance	6,227.96
010-710-20016-00000	Health Insurance	3,558.83
010-711-20016-00000	Health Insurance	4,448.54
010-713-20016-00000	Health Insurance	1,779.42
010-714-20016-00000	Health Insurance	10,676.50
010-715-20016-00000	Health Insurance	1,779.42
010-716-20016-00000	Health Insurance	889.71
010-717-20016-00000	Health Insurance	4,152.01
010-718-20016-00000	Health Insurance	32,919.21
010-720-20016-00000	Health Insurance	3,558.83
010-721-20016-00000	Health Insurance	12,455.90
010-735-20016-00000	Health Insurance	5,505.89
010-741-20016-00000	Health Insurance	1,779.51
Total		414,417.41
		414,417.41

Adjusting Journal Entries JE # 6

To adjust healthcare payable per current year activity.

PBC

010-001-00010-71001	TD Bank - Admin. Bank Acct.	556.87
010-101-20016-00000	Health Insurance	10,573.62
010-103-20016-00000	Health Insurance	114.93
010-104-20016-00000	Health Insurance	2,413.54
010-106-20016-00000	Health Insurance	4,712.15
010-107-20016-00000	Health Insurance	2,298.61
010-110-20016-00000	Health Insurance	689.58
010-202-20016-00000	Health Insurance	574.65
010-203-20016-00000	Health Insurance	459.72
010-204-20016-00000	Health Insurance	574.65
010-205-20016-00000	Health Insurance	344.79
010-206-20016-00000	Health Insurance	2,068.75
010-301-20016-00000	Health Insurance	1,953.82
010-302-20016-00000	Health Insurance	689.58
010-305-20016-00000	Health Insurance	344.79
010-306-20016-00000	Health Insurance	689.58
010-404-20016-00000	Health Insurance	344.79
010-501-20016-00000	Health Insurance	1,034.38
010-502-20016-00000	Health Insurance	689.58
010-504-20016-00000	Health Insurance	1,034.38
010-509-20016-00000	Health Insurance	1,034.38
010-601-20016-00000	Health Insurance	4,271.59
010-702-20016-00000	Health Insurance	1,168.46
010-704-20016-00000	Health Insurance	459.72

010-706-20016-00000	Health Insurance	114.93	
010-707-20016-00000	Health Insurance	459.72	
010-708-20016-00000	Health Insurance	804.51	
010-710-20016-00000	Health Insurance	459.72	
010-711-20016-00000	Health Insurance	574.65	
010-713-20016-00000	Health Insurance	229.89	
010-714-20016-00000	Health Insurance	1,379.17	
010-715-20016-00000	Health Insurance	229.86	
010-716-20016-00000	Health Insurance	114.93	
010-717-20016-00000	Health Insurance	536.35	
010-718-20016-00000	Health Insurance	4,252.43	
010-720-20016-00000	Health Insurance	459.72	
010-721-20016-00000	Health Insurance	1,609.03	
010-735-20016-00000	Health Insurance	711.24	
010-741-20016-00000	Health Insurance	229.87	
010-001-00060-73002	Health Insurance Payable		51,262.93
Total		51,262.93	51,262.93

Adjusting Journal Entries JE # 7

PBC			
010-501-60901-00155	DSS Child Support Title IV-D	65.76	
010-001-00010-71001	TD Bank - Admin. Bank Acct.		65.76
Total		65.76	65.76

Adjusting Journal Entries JE # 8

PBC			
010-001-00020-71125	Due From Other Governments	4,752.00	
010-001-00060-73004	Deferred Revenue-Unearned	2,198.00	
010-001-00060-73005	Deferred Revenue-Unavailable	3,430.00	
010-001-00020-71125	Due From Other Governments		3,430.00
010-001-00060-73005	Deferred Revenue-Unavailable		4,752.00
010-081-00825-90713	SC DOC Echo Hills RIF Grant		2,198.00
Total		10,380.00	10,380.00

Adjusting Journal Entries JE # 9

PBC			
010-001-00010-71001	TD Bank - Admin. Bank Acct.	1,388.55	
010-107-20015-00000	Workers Compensation	734.39	
010-107-40031-00000	Non-Capital Equipment		2,122.94
Total		2,122.94	2,122.94

Adjusting Journal Entries JE # 10

PBC			
010-107-40031-00000	Non-Capital Equipment	2,122.94	
010-001-00010-71001	TD Bank - Admin. Bank Acct.		2,122.94
Total		2,122.94	2,122.94

Adjusting Journal Entries JE # 11

PBC			
010-001-00010-71001	TD Bank - Admin. Bank Acct.	21.43	
010-101-40034-00000	Food	0.92	
010-101-40032-00000	Operational		2.29
010-101-40032-00000	Operational		2.39
010-107-10110-00000	Salaries		0.27
010-202-30068-00000	Advertising		1.58
010-206-30084-00000	School/Seminar/Training/Mtg		14.82
010-206-40032-00000	Operational		1.00
Total		22.35	22.35

Adjusting Journal Entries JE # 12

To adjust per client.			
PBC			
010-001-00010-71001	TD Bank - Admin. Bank Acct.	1,722.41	
010-206-40032-00000	Operational		1,722.41
Total		1,722.41	1,722.41

Adjusting Journal Entries JE # 13		1550.000		
to balance worthless check program Due to general fund				
010-001-00020-71426	Due from Worthless Check Program	219.61		
010-001-00060-73009	Accounts Payable Manual Adjustment		219.61	
Total		219.61	219.61	
Adjusting Journal Entries JE # 14				
PBC entry to zero out reserve account				
010-001-00020-71425	Clerk of Court Reserve Account	29.78		
010-080-00805-11900	LP Clerk of Court		29.78	
Total		29.78	29.78	
Adjusting Journal Entries JE # 17				
PBC				
010-080-00870-76016	PT County Operations FILOT Collecti	8,442.18		
010-001-00010-71001	TD Bank - Admin. Bank Acct.		8,442.18	
Total		8,442.18	8,442.18	
Adjusting Journal Entries JE # 18				
PBC entry to correct fund 210				
010-080-00805-16016	FF Litter Fines (90% GF)	541.39		
010-001-00010-71001	TD Bank - Admin. Bank Acct.		541.39	
Total		541.39	541.39	
Adjusting Journal Entries JE # 19		PBC		
To adjust per client.				
010-206-40032-00000	Operational	1,258.78		
010-001-00010-71001	TD Bank - Admin. Bank Acct.		1,258.78	
Total		1,258.78	1,258.78	
Adjusting Journal Entries JE # 20		PBC		
To reclass negative cash to an advance from the General Fund to FOCUS.				
010-001-00027-70515	Due from 515 Fund FOCUS	1,978,246.54		
010-001-00010-71001	TD Bank - Admin. Bank Acct.		1,978,246.54	
Total		1,978,246.54	1,978,246.54	

Sheriff's Victim Assistance Fund

Adjusting Journal Entries JE # 1		PBC		
To allocate healthcare expenses across funds.				
210-001-00010-71001	TD Bank - Admin. Bank Acct.	1,779.42		
210-114-20016-00000	Health Insurance		1,779.42	
Total		1,779.42	1,779.42	
Adjusting Journal Entries JE # 2		PBC		
To allocate healthcare payable per current year activity.				
210-114-20016-00000	Health Insurance	229.86		
210-001-00010-71001	TD Bank - Admin. Bank Acct.		229.86	
Total		229.86	229.86	
Adjusting Journal Entries JE # 3				
PBC - to correct Fund 210				
210-001-00010-71001	TD Bank - Admin. Bank Acct.	541.39		
210-080-00805-16008	12% Assessment (Mag)	452.88		
210-080-00805-16008	12% Assessment (Mag)		541.39	
210-080-00805-16010	Surcharge Victims (Mag)		452.88	
Total		994.27	994.27	
Adjusting Journal Entries JE # 4				
PBC				
210-080-00805-16008	12% Assessment (Mag)	1,106.43		
210-080-00805-16010	Surcharge Victims (Mag)		1,106.43	
Total		1,106.43	1,106.43	

Miscellaneous Special Revenue Fund

Adjusting Journal Entries JE # 1		PBC	
To record 4th Quarter AR/Rev per client			
013-001-00020-71125	Due from other Governments	59,297.32	
013-081-00810-22900	Mini Bottle		59,297.32
Total		<u>59,297.32</u>	<u>59,297.32</u>
Adjusting Journal Entries JE # 2		PBC	
To allocate healthcare payable per current activity.			
013-117-20216-91121	Health Ins Federal-FYE17 Child/Elde	121.21	
013-118-20216-91125	Fed Health Ins-FY17 JAG Meth Grant	90.87	
013-001-00010-71001	TD Bank - Admin. Bank Acct.		212.08
Total		<u>212.08</u>	<u>212.08</u>
Adjusting Journal Entries JE # 3		PBC	
To adjust Grant revenue to actual.			
013-707-60907-91031	Altera Polymers Grant CL10066	70,000.00	
013-080-00805-91031	Altera Polymers Grant CL10066		70,000.00
Total		<u>70,000.00</u>	<u>70,000.00</u>
Adjusting Journal Entries JE # 4		PBC	
To recass LEMPG Revenue to actual.			
013-116-50840-92026	Capital Equipment-Fy15-16 Lem	7,600.00	
013-082-00825-92026	2015-2016 LEMPG Revenue		7,600.00
Total		<u>7,600.00</u>	<u>7,600.00</u>
Adjusting Journal Entries JE # 5		PBC	
PBC			
013-901-60907-91044	Poe Creek Forest	1,114.04	
013-001-00060-73009	Accounts Payable Manual Adjustment		1,114.04
Total		<u>1,114.04</u>	<u>1,114.04</u>
Adjusting Journal Entries JE # 6		PBC	
PBC			
013-116-30024-92026	Equipment Maint. - Fy15-16 Lem	5,390.00	
013-116-40031-92026	Non-Capital Equip. - FY15-16 LEMPG	2,122.94	
013-001-00010-71001	TD Bank - Admin. Bank Acct.		1,388.55
013-082-00825-92026	2015-2016 LEMPG Revenue		5,390.00
013-116-20015-92026	Workers Comp. - FY15-16 LEMPG		227.60
013-116-20015-92026	Workers Comp. - FY15-16 LEMPG		241.26
013-116-20015-92026	Workers Comp. - FY15-16 LEMPG		265.53
Total		<u>7,512.94</u>	<u>7,512.94</u>
Adjusting Journal Entries JE # 7		PBC	
PBC			
013-116-40031-92026	Non-Capital Equip. - FY15-16 LEMPG	2,122.94	
013-116-40031-92026	Non-Capital Equip. - FY15-16 LEMPG		2,122.94
Total		<u>2,122.94</u>	<u>2,122.94</u>
Adjusting Journal Entries JE # 8		PBC	
PBC			
013-001-00020-71125	Due from other Governments	136.00	
013-001-00020-71125	Due from other Governments	749.67	
013-001-00020-71125	Due from other Governments	828.56	
013-001-00020-71125	Due from other Governments	850.00	
013-001-00020-71125	Due from other Governments	873.00	
013-001-00020-71125	Due from other Governments	2,879.04	
013-001-00020-71125	Due from other Governments	4,483.40	
013-001-00020-71125	Due from other Governments	6,321.79	
013-001-00020-71125	Due from other Governments	20,621.35	
013-001-00060-73004	Deferred Revenue Unearned	119.83	
013-001-00060-73004	Deferred Revenue Unearned	344.84	
013-001-00060-73004	Deferred Revenue Unearned	479.00	
013-001-00060-73005	Deferred Revenue Unavailable	513.00	
013-001-00060-73005	Deferred Revenue Unavailable	644.94	
013-001-00060-73005	Deferred Revenue Unavailable	785.83	
013-001-00060-73005	Deferred Revenue Unavailable	1,000.00	
013-001-00060-73005	Deferred Revenue Unavailable	1,229.23	
013-001-00060-73005	Deferred Revenue Unavailable	1,821.00	
013-001-00060-73005	Deferred Revenue Unavailable	2,798.61	
013-001-00060-73005	Deferred Revenue Unavailable	4,473.30	
013-001-00060-73005	Deferred Revenue Unavailable	20,390.87	
013-001-00060-73005	Deferred Revenue Unavailable	38,678.60	
013-081-00825-92210	Cherokee Museum-Pass Thru	83,065.51	
013-206-40032-92201	Operational - SC Lottery	187.92	
013-001-00020-71125	Due from other Governments		513.00

013-001-00020-71125	Due from other Governments	644.94	
013-001-00020-71125	Due from other Governments	785.83	
013-001-00020-71125	Due from other Governments	1,000.00	
013-001-00020-71125	Due from other Governments	1,229.23	
013-001-00020-71125	Due from other Governments	1,821.00	
013-001-00020-71125	Due from other Governments	2,798.61	
013-001-00020-71125	Due from other Governments	4,473.30	
013-001-00020-71125	Due from other Governments	20,390.87	
013-001-00020-71125	Due from other Governments	38,678.60	
013-001-00060-73004	Deferred Revenue Unearned	83,065.51	
013-001-00060-73005	Deferred Revenue Unavailable	136.00	
013-001-00060-73005	Deferred Revenue Unavailable	749.67	
013-001-00060-73005	Deferred Revenue Unavailable	828.56	
013-001-00060-73005	Deferred Revenue Unavailable	850.00	
013-001-00060-73005	Deferred Revenue Unavailable	873.00	
013-001-00060-73005	Deferred Revenue Unavailable	2,879.04	
013-001-00060-73005	Deferred Revenue Unavailable	4,483.40	
013-001-00060-73005	Deferred Revenue Unavailable	6,321.79	
013-001-00060-73005	Deferred Revenue Unavailable	20,621.35	
013-080-00805-18850	ALEXANDER CANNON HILL HOUSE	119.83	
013-080-00825-92029	Westminster Match-FY16 VOCA Veh Gr	344.84	
013-081-00825-92011	Library Humanities Council Grant	479.00	
013-206-60010-00000	Library Misc Donations Expense	187.92	
Total		194,275.29	194,275.29

Adjusting Journal Entries JE # 9

PBC			
013-101-40032-91116	Operational- FY15/16 LEN Grant	2.29	
013-116-10110-92026	Salary - FY15-16 Lempg	0.27	
013-117-40032-91117	Operational - FY16 Child/Elder	2.39	
013-202-30068-92000	Advertising - County Park Brochures	1.58	
013-206-30084-92045	Training-LSTA IIIA-16-24 CSLP	14.82	
013-206-40032-92011	Operational Humanities Council Grt	1.00	
013-206-60010-00000	Library Misc Donations Expense	71.00	
013-001-00010-71001	TD Bank - Admin. Bank Acct.		21.43
013-101-40034-91124	Food - 2017 LEN Grant		0.92
013-206-40031-92036	Non-Cap Equip-Lstaiid-15-408		71.00
Total		93.35	93.35

Solicitors Victim Assistance Fund

Adjusting Journal Entries JE # 1

PBC			
To allocate healthcare costs across funds.			
215-001-00010-71001	TD Bank - Admin. Bank Acct.	889.71	
215-512-20016-00000	Health Insurance		889.71
Total		889.71	889.71

Adjusting Journal Entries JE # 2

PBC			
To allocate healthcare payable per current year activity.			
215-512-20016-00000	Health Insurance	114.93	
215-001-00010-71001	TD Bank - Admin. Bank Acct.		114.93
Total		114.93	114.93

911 Communications Fund

Adjusting Journal Entries JE # 1

PBC			
To reclass expenditures per client.			
225-104-30041-31010	Telecommunication-CLEC	69.58	
225-104-30041-00000	TELECOMMUNICATIONS		69.58
Total		69.58	69.58

Adjusting Journal Entries JE # 2

PBC			
To reclass expenditures to correct GL code per client.			
225-104-30024-19070	Equip Maintenance -SC BCB	440.00	
225-104-30024-19070	Equip Maintenance -SC BCB	6,710.14	
225-104-30024-19070	Equip Maintenance -SC BCB	49,649.64	
225-104-30041-19070	Telecommunications-SC BCB	276.72	
225-104-30041-19070	Telecommunications-SC BCB	21,926.20	
225-104-30084-19070	Training - SC BCB	1,400.00	
225-001-00010-71001	TD Bank - Admin. Bank Acct.		7,150.14
225-104-30024-36000	Equipment Maint.-AT&T		49,649.64
225-104-30041-31010	Telecommunication-CLEC		276.72
225-104-30041-36000	Telecommunications-AT&T		21,926.20
225-104-30084-31010	Training - CLEC		1,400.00
Total		80,402.70	80,402.70

State Accommodations Tax Fund

Adjusting Journal Entries JE # 1		PBC		
To record 4th Quarter AR/Rev per client				
230-001-00020-71125	Due from Other Governments	88,896.90		
230-081-00810-20091	30% State Accommodations Tax (ATAX)		26,669.07	
230-081-00810-20092	65% State Accommodations Tax (ATAX)		57,782.98	
230-081-00810-20093	5% State Accommodations Tax (ATAX)		4,444.85	
Total		<u>88,896.90</u>	<u>88,896.90</u>	

Local Accommodations Tax Fund

Adjusting Journal Entries JE # 1				
PBC entry				
235-095-00171-70012	Transfer Out-12 Fund	40,000.00		
235-001-00010-71001	TD Bank - Admin. Bank Acct.		40,000.00	
Total		<u>40,000.00</u>	<u>40,000.00</u>	

Library State Aid Fund

Adjusting Journal Entries JE # 1		PBC		
To adjust per client.				
240-206-40032-00255	Operational	1,722.41		
240-001-00010-71001	TD Bank - Admin. Bank Acct.		1,722.41	
Total		<u>1,722.41</u>	<u>1,722.41</u>	

Adjusting Journal Entries JE # 2		PBC		
To adjust per client.				
240-001-00010-71001	TD Bank - Admin. Bank Acct.	1,258.78		
240-206-40032-00255	Operational		1,258.78	
Total		<u>1,258.78</u>	<u>1,258.78</u>	

Duke Energy Grant Fund

Adjusting Journal Entries JE # 1

PBC			
255-001-00010-71001	TD Bank - Admin. Bank Acct.	2,122.94	
255-115-50840-91052	Capital Equipment - Duke Energy FNF		2,122.94
Total		<u>2,122.94</u>	<u>2,122.94</u>

Adjusting Journal Entries JE # 2

PBC

To adjust per client.			
255-080-00825-91052	Revenue - Duke Energy FNF Grant	2,933.80	
255-001-00060-73004	Deferred Revenue-Unearned		2,933.80
Total		<u>2,933.80</u>	<u>2,933.80</u>

DSS Title IV Child Support Fund

Adjusting Journal Entries JE # 1

PBC

To record 4th Quarter Rev/AR per client			
265-001-00020-71125	Due From Other Governments	7,067.81	
265-082-00830-41901	Title IV-D Unit Cost-Clerk of Court		7,067.81
Total		<u>7,067.81</u>	<u>7,067.81</u>

Adjusting Journal Entries JE # 2

PBC			
265-001-00010-71001	TD Bank - Admin. Bank Acct.	65.76	
265-511-30084-41900	Training-DSS Child Support IVD		65.76
Total		<u>65.76</u>	<u>65.76</u>

Capital Projects Fund

Adjusting Journal Entries JE # 1

PBC

To reclass expenditures per client.			
012-107-50850-00860	Capital Buildings - 2015 GO Bond	785.00	
012-107-50850-00094	Cap Buildings-Bountyland Sub-Stat		785.00
Total		<u>785.00</u>	<u>785.00</u>

Adjusting Journal Entries JE # 2

PBC

To reclass AIP expenditures per client.			
012-720-97105-00000	AIP 22-Land Acq. Ph. #2-Local	122.42	
012-720-97105-00000	AIP 22-Land Acq. Ph. #2-Local	202.22	
012-720-97105-00155	AIP 22-Land Acq. Ph. #2-Federal	2,203.47	
012-720-97105-00155	AIP 22-Land Acq. Ph. #2-Federal	3,639.92	
012-720-97105-00255	AIP 22-Land Acq. Ph. #2-State	324.62	
012-720-50860-00000	Airport Land Acquisition		2,448.30
012-720-50860-00000	Airport Land Acquisition		4,044.35
Total		<u>6,492.65</u>	<u>6,492.65</u>

Adjusting Journal Entries JE # 3

PBC Entry

012-001-00010-71001	TD Bank - Admin. Bank Acct.	40,095.87	
012-001-00020-71125	Due from Other Governments	1,600.00	
012-001-00020-71125	Due from Other Governments	2,016.00	
012-001-00060-73005	Deferred Revenue Unavailable	14,445.00	
012-720-97105-00000	AIP 22-Land Acq. Ph. #2-Local	0.01	
012-001-00020-71125	Due from Other Governments		14,445.00
012-001-00060-73005	Deferred Revenue Unavailable		1,600.00
012-001-00060-73005	Deferred Revenue Unavailable		2,016.00
012-090-00170-70235	Interfund Transfers In-235 Fund		40,000.00
012-720-97105-00000	AIP 22-Land Acq. Ph. #2-Local		4.79
012-720-97105-00155	AIP 22-Land Acq. Ph. #2-Federal		0.01
012-720-97105-00155	AIP 22-Land Acq. Ph. #2-Federal		86.29
012-720-97105-00255	AIP 22-Land Acq. Ph. #2-State		4.79
Total		58,156.88	58,156.88

Adjusting Journal Entries JE # 4

PBC

To adjust per client.

012-001-00010-71001	TD Bank - Admin. Bank Acct.	900,000.00	
012-090-00170-70090	Interfund Transfers In-90 Fund		900,000.00
Total		900,000.00	900,000.00

Economic Development Fund**Adjusting Journal Entries JE # 1**

PBC

To reclass expenditures per client.

315-707-50836-00159	Capital Pump Station EPA Grant	74,844.37	
315-707-50836-00159	Capital Pump Station EPA Grant	99,247.18	
315-707-50836-00259	Capital Pump Station ARC Grant	75,954.59	
315-707-50836-00259	Capital Pump Station ARC Grant	112,955.81	
315-707-50836-00000	Capital Pump Station Local Share		74,844.37
315-707-50836-00000	Capital Pump Station Local Share		75,954.59
315-707-50836-00000	Capital Pump Station Local Share		99,247.18
315-707-50836-00000	Capital Pump Station Local Share		112,955.81
Total		363,001.95	363,001.95

Adjusting Journal Entries JE # 2

PBC

315-001-00060-73005	Deferred Revenue - Unavailable	11,591.67	
315-082-00825-00259	ARC Federal Grant-Sewer South	26,437.80	
315-082-00830-00059	EPA Approp Rev-Sewer South	99,247.18	
315-707-50836-00259	Capital Pump Station ARC Grant	78,361.37	
315-001-00020-71125	Due from Other Governments		11,591.67
315-082-00825-00159	EPA Pump Station Grant 00D18214		99,247.18
315-082-00830-00059	EPA Approp Rev-Sewer South		26,437.80
315-707-60707-00059	Infrastructure Econ Dev GCCP WWTP		78,361.37
Total		215,638.02	215,638.02

Adjusting Journal Entries JE # 3

PBC

To adjust per client.

315-082-00830-00059	EPA Approp Rev-Sewer South	26,437.80	
315-707-50836-00159	Capital Pump Station EPA Grant	300.00	
315-082-00825-00259	ARC Federal Grant-Sewer South		26,437.80
315-707-50836-00000	Capital Pump Station Local Share		300.00
Total		26,737.80	26,737.80

Debt Service Fund**Adjusting Journal Entries JE # 1**

PBC

To adjust per client.

090-095-00171-70012	Interfund Transfer Out-12 Fund	900,000.00	
090-001-00010-71001	TD Bank - Admin. Bank Acct.		900,000.00
Total		900,000.00	900,000.00

FOCUS Fund**Adjusting Journal Entries JE # 1**

PBC

To reclass capital assets.

515-777-50840-00000	Capital Equipment	7,963.81	
515-777-50840-00000	Capital Equipment	7,963.81	
515-777-50840-00000	Capital Equipment	25,300.44	
515-777-40031-00000	Non-Capital Equipment		7,963.81
515-777-40031-00000	Non-Capital Equipment		7,963.81
515-777-40031-00000	Non-Capital Equipment		25,300.44
Total		41,228.06	41,228.06

Adjusting Journal Entries JE # 2		PBC		
To record accrued vacation per client.				
515-001-00060-73050	Accrued Vacation - Long-term	9,646.76		
515-001-00060-73052	Accrued Vacation - Short-term		5,567.36	
515-777-10710-00000	Overtime/Comp Sal/Fringe		4,079.40	
Total		9,646.76	9,646.76	
Adjusting Journal Entries JE # 3		PBC		
To adjust AR to actual.				
515-001-00020-71136	Accounts Receivable - Customers	2,365.00		
515-001-00020-71136	Accounts Receivable - Customers	53,966.00		
515-080-00805-10340	Miscellaneous Income	2,586.00		
515-080-00805-15401	Sales		2,365.00	
515-080-00805-15401	Sales		2,586.00	
515-080-00805-15401	Sales		53,966.00	
Total		58,917.00	58,917.00	
Adjusting Journal Entries JE # 4		PBC		
To record depreciation per client				
515-777-90150-73499	Depreciation Expense	976,939.59		
515-001-00055-73500	Accumulated Depreciation		976,939.59	
Total		976,939.59	976,939.59	
Adjusting Journal Entries JE # 5		PBC		
To reclass to correct asset codes.				
515-001-00055-84000	Machinery & Equipment	319,316.34		
515-001-00055-84010	Inside Plant	301,516.31		
515-001-00055-84020	Outside Plant	594,042.19		
515-001-00055-85000	Buildings	74,644.00		
515-777-30025-00000	Professional		586,447.08	
515-777-40031-00000	Non-Capital Equipment		309,111.42	
515-777-50840-00000	Capital Equipment		319,316.34	
515-777-50850-00000	Capital Buildings		74,644.00	
Total		1,289,518.84	1,289,518.84	
Adjusting Journal Entries JE # 6		PBC entry		
To reclassify items greater than or equal to \$5,000 from small capital to				
515-777-40031-00000	Non-Capital Equipment	7,963.81		
515-777-40031-00000	Non-Capital Equipment	7,963.81		
515-777-40031-00000	Non-Capital Equipment	25,300.44		
515-777-40031-00000	Non-Capital Equipment	25,300.44		
515-777-40031-00000	Non-Capital Equipment	25,300.44		
515-777-40031-00000	Non-Capital Equipment	25,300.44		
515-777-40031-00000	Non-Capital Equipment	25,300.44		
515-777-50840-00000	Capital Equipment		7,963.81	
515-777-50840-00000	Capital Equipment		7,963.81	
515-777-50840-00000	Capital Equipment		25,300.44	
515-777-50840-00000	Capital Equipment		25,300.44	
515-777-50840-00000	Capital Equipment		75,901.32	
Total		142,429.82	142,429.82	
Adjusting Journal Entries JE # 8		PBC		
To allocate pension expense per current year activity.				
515-001-00050-73944	Deferred Outflows-Contributions	3,347.56		
515-001-00050-73945	Def Outflows-Invest Earnings Diff	68,137.52		
515-001-00090-73946	Def Inflows-Experience Diff	441.60		
515-001-00090-73947	Def Inflows-Changes in Prop/Diff Con	5,122.54		
515-777-20041-00000	GASB 68 Pension Expense	23,084.64		
515-001-00050-73943	Deferred Outflows-Experience Diff		4,756.01	
515-001-00090-73941	Net Pension Liability		95,377.85	
Total		100,133.86	100,133.86	
Adjusting Journal Entries JE # 9		PBC		
To allocate healthcare expenses across funds.				
515-001-00010-71001	TD Bank - Admin. Bank Acct.	2,669.13		
515-777-20016-00000	Health Insurance		2,669.13	
Total		2,669.13	2,669.13	
Adjusting Journal Entries JE # 10		PBC		
To allocate healthcare payable per current year activity.				
515-777-20016-00000	Health Insurance	344.79		
515-001-00060-73002	Health Insurance Payable		344.79	
Total		344.79	344.79	

Adjusting Journal Entries JE # 11		6202.000	
To adjust OPEB liability			
515-777-20016-00000	Health Insurance	2,603.55	
515-001-00060-99999	Net Post Employment Obligation		2,603.55
Total		<u>2,603.55</u>	<u>2,603.55</u>
Adjusting Journal Entries JE # 12		PBC	
To reclass negative cash to advance from the General Fund.			
515-001-00010-71001	TD Bank - Admin. Bank Acct.		
515-001-00067-70010	Due to 10 Fund General Fund		
Total		<u>0.00</u>	<u>0.00</u>
Adjusting Journal Entries JE # 13		PBC	
To reclass negative cash to an advance from the General Fund.			
515-001-00010-71001	TD Bank - Admin. Bank Acct.	1,978,246.54	
515-001-00067-70010	Due to 10 Fund General Fund		1,978,246.54
Total		<u>1,978,246.54</u>	<u>1,978,246.54</u>
Adjusting Journal Entries JE # 14		PBC	
To adjust depreciation expense for assets disposed of through capital lease.			
515-001-00055-73500	Accumulated Depreciation	441,868.71	
515-777-90150-73499	Depreciation Expense		441,868.71
Total		<u>441,868.71</u>	<u>441,868.71</u>
Adjusting Journal Entries JE # 15		PBC	
To record activity related to capital lease receivable.			
515-001-00020-71133	Lease Receivable	6,300,001.00	
515-001-00055-73500	Accumulated Depreciation	3,294,172.88	
515-080-00805-15405	Broadband Lease Revenue	200,000.00	
515-777-73505-00000	Loss on Sale of Capital Assets	6,664,522.71	
515-001-00020-71133	Lease Receivable		200,000.00
515-001-00055-84000	Machinery & Equipment		469,152.02
515-001-00055-84010	Inside Plant		4,382,505.86
515-001-00055-84020	Outside Plant		11,332,394.71
515-001-00055-85000	Buildings		74,644.00
Total		<u>16,458,696.59</u>	<u>16,458,696.59</u>

Rock Quarry Fund

Adjusting Journal Entries JE # 1		PBC		
To record disposal of assets.				
017-001-00055-73500	Accumulated Depreciation	7,900.00		
017-001-00055-73500	Accumulated Depreciation	46,157.19		
017-001-00055-85001	Improvements	6,704.00		
017-719-73505-00000	Loss on Sale of Capital Asset	30,677.91		
017-001-00055-84000	Machinery & Equipment		7,900.00	
017-001-00055-84000	Machinery & Equipment		76,835.10	
017-001-00055-85000	Building		6,704.00	
Total		91,439.10	91,439.10	
Adjusting Journal Entries JE # 2		PBC		
To record accrued vacation per client.				
017-001-00060-73052	Accrued Vacation - Short-term	1,816.63		
017-719-10710-00000	Overtime/Comp Salary/Fringe	12,294.88		
017-001-00060-73050	Accrued Vacation - Long-term		14,111.51	
Total		14,111.51	14,111.51	
Adjusting Journal Entries JE # 3		PBC		
To adjust inventory to actual per client.				
017-001-00040-71799	Rock Inventory (RC)	177,155.00		
017-080-00805-15409	Rock Inventory Adjustment		177,155.00	
Total		177,155.00	177,155.00	
Adjusting Journal Entries JE # 4		4002.000		
To adjust depreciation and A/D to actual				
017-719-90150-73499	Depreciation Expense	17,212.00		
017-001-00055-73500	Accumulated Depreciation		17,212.00	
Total		17,212.00	17,212.00	
Adjusting Journal Entries JE # 5		PBC		
To allocate pension expense per current year activity.				
017-001-00050-73944	Deferred Outflows-Contributions	6,869.69		
017-001-00050-73945	Def Outflows-Invest Earnings Diff	139,828.23		
017-001-00090-73946	Def Inflows-Experience Diff	906.23		
017-001-00090-73947	Def Inflows-Changes in Prop/Diff Con	10,512.20		
017-719-20041-00000	GASB 68 Pension Expense	47,373.09		
017-001-00050-73943	Deferred Outflows-Experience Diff		9,760.04	
017-001-00090-73941	Net Pension Liability		195,729.40	
Total		205,489.44	205,489.44	
Adjusting Journal Entries JE # 6		PBC		
To allocate healthcare expenses across funds.				
017-001-00010-71001	TD Bank - Admin. Bank Acct.	16,550.00		
017-719-20016-00000	Health Insurance		16,550.00	
Total		16,550.00	16,550.00	
Adjusting Journal Entries JE # 7		PBC		
To allocate healthcare payable per current year activity.				
017-719-20016-00000	Health Insurance	2,137.89		
017-001-00060-73002	Health Insurance Payable		2,137.89	
Total		2,137.89	2,137.89	
Adjusting Journal Entries JE # 8		6202.000		
To adjust OPEB liability				
017-719-20016-00000	Health Insurance	19,526.66		
017-001-00060-99999	Net Post Employment Obligation		19,526.66	
Total		19,526.66	19,526.66	
Adjusting Journal Entries JE # 9				
PBC Entry				
017-080-00805-15401	Outside Sales	4.79		
017-080-00805-15401	Outside Sales	4.79		
017-080-00805-15401	Outside Sales	86.29		
017-001-00010-71001	TD Bank - Admin. Bank Acct.		95.87	
Total		95.87	95.87	

Magistrate Court Fund

Adjusting Journal Entries JE # 1		1550.000		
To balance Magistrate Reserve account in the general fund				
845-001-00061-72273	Due to Seneca Criminal/Traffic	6,855.18		
845-001-00061-73000	Due to County		6,855.18	
Total		6,855.18	6,855.18	